

# The performance of Taipower's NPPs in 2010

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## **Corporate Highlights**

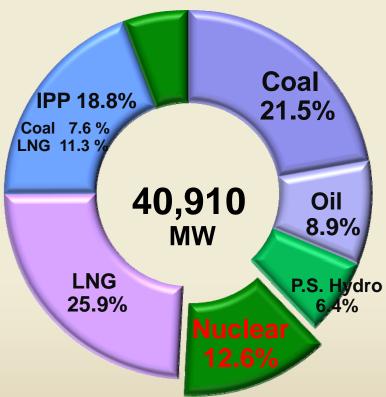
- State-owned Electric Power Company
- ➤ The 16th Largest Utility in Installed Capacity in the World
- ➤ The Only One Utility Which Distributes Electric Power to Customers in Taiwan
- > Total Assets : US \$ 54.5 Billion
- > Number of Employees: 26,828
- Customers: 12.6 Million





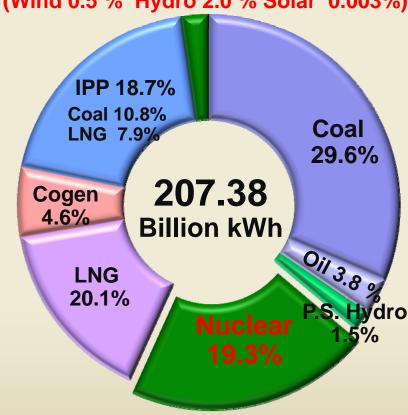
## **Taiwan Power System**





Installed Capacity
In 2010

Renewable 2.5% (Wind 0.5 % Hydro 2.0 % Solar 0.003%)



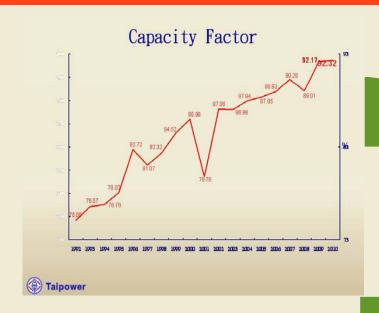
**Electricity Generation In 2010** 



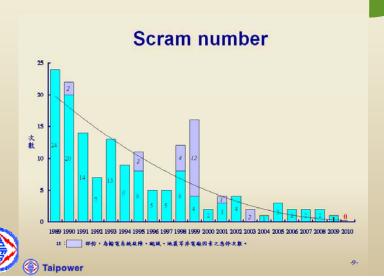
#### **Nuclear Power Plants in Taiwan**

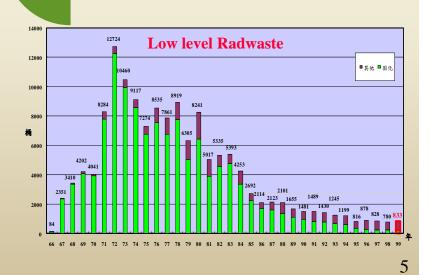


### **Nuclear Performance in 2010**









#### **Nuclear Performance in 2010**

- Generation: 40.29 Billion Kwh (The best record)
- Capacity Factor: 92.32% (The best record)
- Scram : 0 for all 6 units (The best record)
- RER: 5 for all 6 units (The best record)

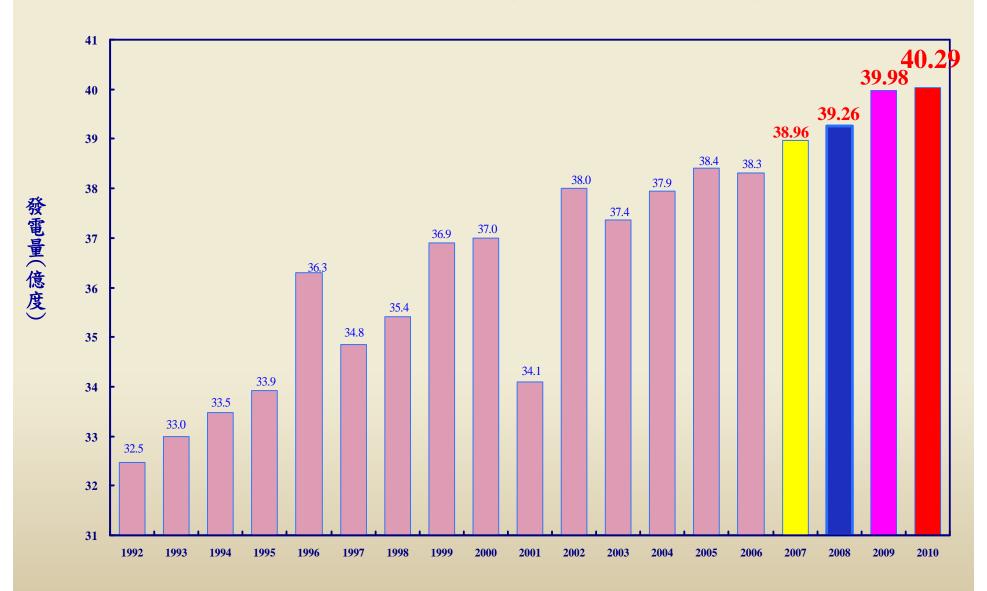
(CS: 3 \ KS:2 \ MS:0)

- Radwaste : 833 Drums
- Continuous operation : 539 Days(MS1)
- Outage : 24.48 Days(KS1 EOC-21 Refueling)
   (The best record)





## Generation(Billion KWh)



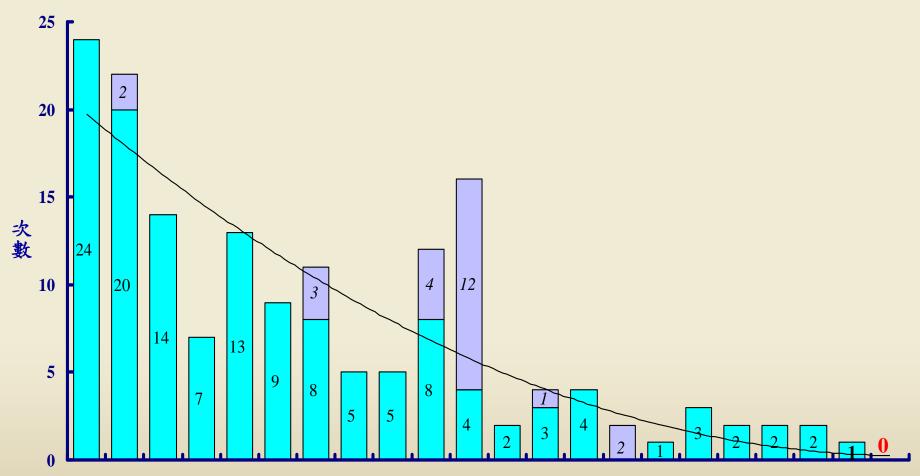


# Capacity Factor





## Scram number

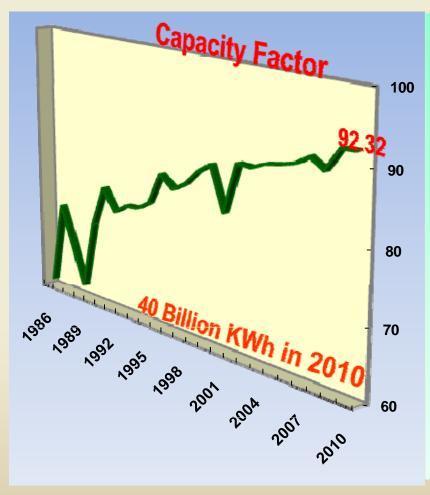


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註: 部份,為輸電系統故障、颱風、地震等非電廠因素之急停次數。



#### **Key Contributors to performance Improvement**



- Improved Equipment Reliability
- Shortened Refueling Outages
- Improvement of Operation Management
- Power Uprate
- Equipment Renovation





## Contributors to performance Improvement

- □ Reduce Forced Shutdown (Improved Equipment Reliability)
- Shortened Refueling Outages
- Improvement of Operation Management
- ☐ Implementation of Power Uprate
  - (Measurement Uncertainty Recapture)
- Equipment renovation





# □ Reduce Forced Shutdown (Improved Equipment Reliability)

#### **■ Maintenance Effectiveness Improvement**

- Continuing equipment modification / replacement to achieve higher reliability (Turbine Rotor Replacement, Digital I&C Replacement, etc....)
- Continuing Training for Maintenance Personnel
- Skill certification Requirement for Contractors
- Experience feed back from Industry (INPO, WANO, EPRI....)
- Continuing adjustment to PM task and frequency based on industry experience





#### Human Error Prevention

- A training named "Good Work Practice
   Training Program" has been developed in
   recent years to integrate all the human error
   prevention tools
- The Training Program is conducted with a "Full Loop Simulator" training facility
- The "Full Loop Simulator" training facility consists of pump, valve, piping, tank, instrumentation etc as a close flow loop





#### **Human Error Prevention**

- This training applies to both operation and maintenance people
- Training objective
   To practice and familiar with all the human error prevention tools including:
  - Job-Briefing (Tool Box Meeting)
  - Self Check
  - Double Check
  - Foreign Material Exclusion (FME)
  - Procedure Adherence
  - Work Safety







#### **Human Error Prevention**

- Implementation and Results
  - This training has been included in annual maintenance & operation training program. In addition, a contest is held every year
  - Human error events both in operation and maintenance has been reduced in recent years





## **Full Loop Simulator Facility**



☐ KS Station Training Facility



■ MS Station Training



☐ Good Practice Campaign



#### **Shorten Outage Duration**

- Upper management involvement, guidance, support
- Adequacy of pre-outage planning and preparation
- Lessons learned program
  - ♦ Sharing industry experience
  - ♦Outage schedule gap analysis
- Equipment / tool Innovation
  - ♦360° work platform on cavity
  - ♦ Refueling bridge upgrade to increase fuel shuffle speed





#### **Shorten Outage Duration**

360 degree Platform on Refueling Cavity of KS Unit 1 & 2 (2009 / 2010)

Multiple tasks can be performed at same time







#### **Shorten Outage Duration**

On-Line maintenance to reduce outage workload Such as EDG overhaul has been moved to on-line maintenance, will expand the scope based on Maintenance Rule Implementation







## ☐ Improvement of Operation Management

- Prevent reactor trip or power reduction caused by single failure
- Reinforce Nuclear Safety Culture
- Surveillance performed at scheduled reduced power to avoid unnecessary power reduction







## ☐ Implementation of Power Uprate

- Measurement Uncertainty Recapture:
  - Chinshan unit 1,2 (2009/2008, Total 11.34 MWe)
  - Kuosheng unit 1,2 (2007, Total 20 MWe)
  - Maanshan unit 1,2 (2009/2008, Total 24.3 MWe)





## □ Equipment Innovation

- Low pressure turbine rotor replacement of K.S Unit 1 (2007, 34 MWe↑) Unit 2 (2011, ≈ 30 MWe↑)
- High pressure turbine rotor replacement of Maanshan Unit 1 & 2 (2012/2011, 10/10 MWe↑)











## Conclusion

- Good performance is the results of year after year accumulation efforts of dedicated teamwork
- ➤ It is clear that the safe operation of nuclear power plant is of utmost importance to the continued success and growth of nuclear electric industry.





